Rig : West Auriga

Edit | Delete

Rig Name	West Auriga
Contractor	Contractor 1
Air Gap	95 ft
Rig Type	Drill Ship
Stack Type	Subsurface
Last Edited	2018-08-16 09:36:53
Referenced by	None

Well : Create New

* Are required fields | Save | Cancel

Well Information

* Well Type	Wellbore
* Well Name	SWP2-GC 825-7
* Project Name	
* Well Number	04
* Operator	BP
* Geographic Area/Region	West Auriga
* Lease	
* Block	
* Field	
* Well Identifier	
* Bupass Number	
* Sidetrack Number	
* Water Depth	ft

Company Logo

Upload an Image

Remove Image

Logo Size: Must not exceed 300px height X 500px width.
File Size limit: 2.0MB.
File Type: PNG, JPG, or JEPG.

Referenced By

Plan Management

New | Import | Export

Available Plans

Name	Use on Rig	Use at Well	Last Edited	Published	Requires Approvals

Plan Details

Cancel | Create

* Type: - Select -

* Name

Use on Rig

Use at Well

- BSEE BOP
- Generic BOP
- Casing
- Coil Tubing
- Completions
- Deck
- Inflow
- Pressure Record
- Stump
- Wellbore

Plan Management

New | Import | Export

Available Plans

Name	Use on Rig	Use at Well	Last Edited	Published	Requires Approvals
WBE-Test	West Auriga	SWP2-GC 825-7	2019-10-18 10:52:58	No	Yes

Plan Details

Update to Latest | Duplicate | Delete | Edit

A newer version of this plan is available for download!

Check In

Checked Out Plan

No one else can edit this plan or view your changes until it is checked back in.

Discard Check Out

Approvals	**Yes**
Name	**WBE-Test**
Use on Rig	**West Auriga**
Use on Well	**SWP2-GC 825-7**
Schematics	**Schematics 1**
Wellbore	**Wellbore 1**
Last Edited	**2019-10-18 10:52:58**
Lest Tested	**2019-10-18 10:52:58**
Published	**No**

Change History

Name	Checked-In Date
Giacomo Guilizzoni	12/1/2019 10:45:36
Marco Botton	12/1/2019 17:05:21
Mariah Maclachlan	12/2/2019 9:40:11

* Are required fields

*Rig West Auriga *Well SWP2-GC 825-7

* Test Name (Report Name) 9.875in Casing Test

* Type of Test Liner

* Operation Section 16.7.4 in the SWP2 Drilling Program

* Procedure No. 01

Purpose of Test and Barriers

14 in casing, 14in CHSA, HPWH housing, connector gasket, 9.875 liner, liner top packer, CIBP, and the BOP below the upper BSR.

Hold Point

D13: Verify positive pressure test of casing/liner and/or casing hanger seal assembly/lockdown sleeve installation - to be approved by WSUP.
D15: Verify integrity (positive test) of lower and upper suspension barriers.

Risks to Personnel from Pressure Testing

How the Test Area will be Controlled to Minimize Exposure to Testing Risks

Roles and Responsibilities for Personnel

Add New Role

Role	Responsibilities
Add Role	Add Role Responsibilities

Impacts of Temperature Extremes on: Equipment, Fluids, or Hydrate or Ice Plug Formation

Pressure Testing and Equipment Failure Consequences

Contingency Actions in the Event of a Failed Test or Equipment

Equipment Limitations

Pressure Relief Settings

* Are required fields

*Rig West Auriga *Well SWP2-GC 825-7

* Test Name (Report Name) 9.875in Casing Test

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Equipment Limitations

Pressure Relief Settings

Roles and Responsibilities for Personnel

Add New Role

Role	Responsibilities
Driller	1. Coordinate the test. 2. Arrange necessary equipment preparation. 3. Delegate equipment preparation tasks to assistant driller. 4. Hold TBRA.
Toolpusher	Supervise the test and verify line up is correct for both pressure fluid and leak path fluids, and is consistent with WITF plan.
OIM	Verify the test is safe and compliant with rig contractor procedures.
Cementer	1. Verify the pump is ready and maintained for testing. 2. Verify chart recorder and data logger are calibrated and lined up. 3. Operate the pump. 4. Communicate with the driller. 5. Record pressures and volumes during test.
BP Engineer	1. Provide input for WITF details prior to plan approval. 2. Review test results.
BP Wellsite Leader	1. Prior to the commencement of the negative test operations, review and independently verify with the contract rig crew members (as defined in the Roles and Responsibilities section of this form) each distinct element of a. The negative test procedure b. The subsea valve and BOP configuration 3. Attend TBRA and monitor the test. 4. Communicate the test result to the Superintendent.
Superintendent	1. Prior to the test, assess the WSL's understanding of test validation. 2. Prior to execution of the negative test and after completion of the negative test, assess the WSL's understanding of the application, use, and importance of the required wellbore pressure-volume calibrations. 3. After the completion of the negative test, independently verify the WSL's basis for declaring the results of the negative test as "Valid (pass)," "Invalid (fail)," or "Invalid (parameters)." 4. Following the completion of the negative test, review/read a hard copy or electronic version of both the applicable cementing unit pressure chart and the fully completed WITF. 5. Discuss with the accountable WSL: a. The results reported on the WITF and the pressure chart. b. The Volume Accounting section of Test Validation, detailing i. Planned cumulative bleed volume versus calibration-based cumulative bleed volume ii. Calibration-based cumulative bleed volume versus actual negative test cumulative bleed volume. c. All anomalies that occurred during any portion of the negative test.

Step 1

Duplicate

* Are required fields

Pressure Criteria | Volume Criteria

Test Criteria

2a

* Test Pressure: 4800 psi

* Max. Decline: 10 % OR psi

☑ Use Flat-Line Assurance

* Max. Faloff: 5.0 psi/min

* Box Length: 15 min

☐ Include LP Test

Diagrams

Schematic: Subsea_Schematic_1

Use Wellbore: ☑

Tested Components

Newly Pressurized: 14' Liner [5,664'-6,264'], 22" Casing [5,095'-5,664'], Cement [5,664'-6,264'], IBV-R, Lower Blind Shear, UOK-L, V3T, V5-R, V10-B, V12-B, V13-B, V14-B, V15-B, V16-B

Previously Pressurized:

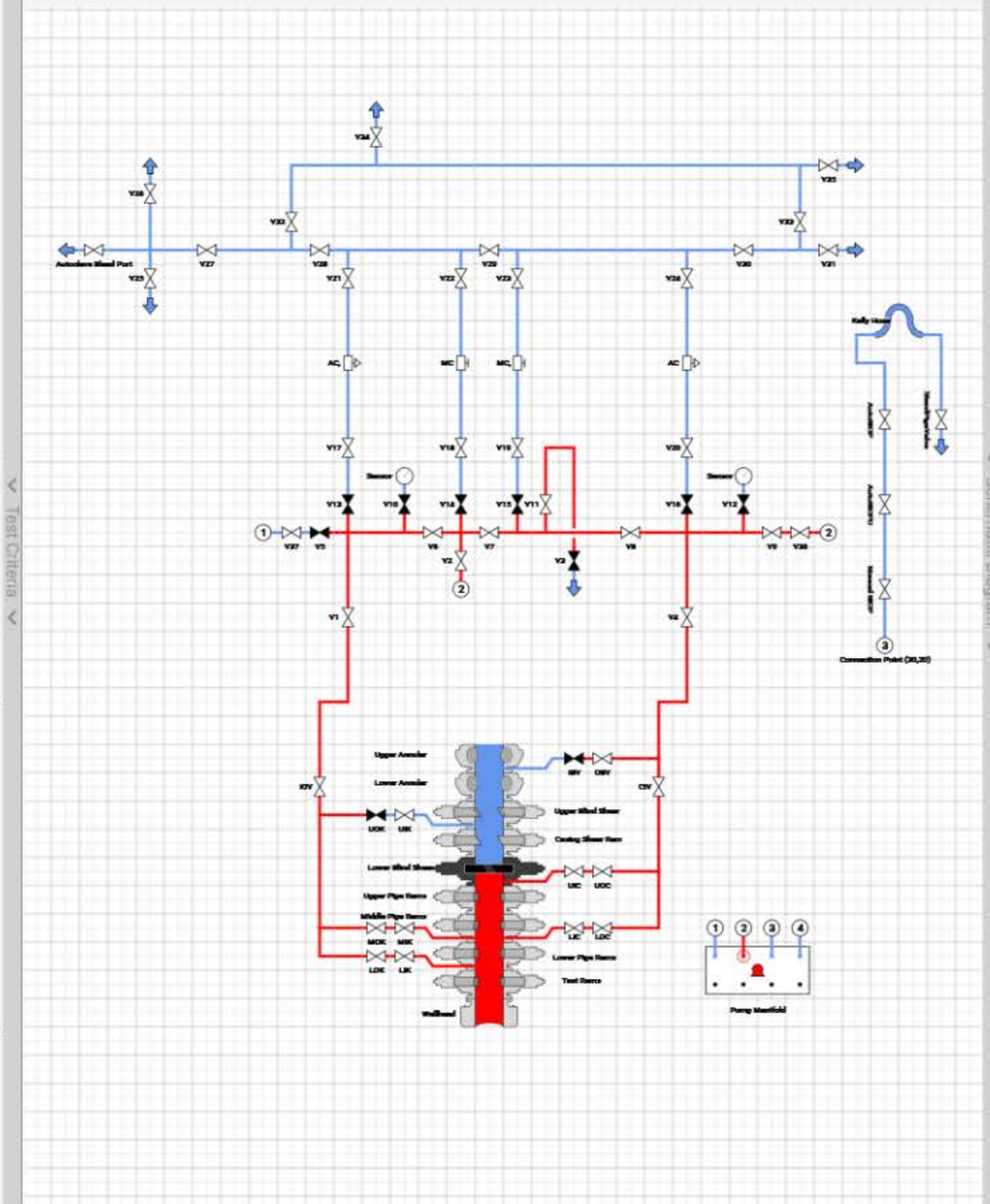
Plan Step Notes

1. Hold TBRA prior to testing. Include "pressure crosscheck" in safety discussion.
2. Break circulation and test lines from the cement unit to the rig floor (250 psi low and 6,000 psi high).
3. Line up cement unit as per attachment to pump SOBM down the kill below closed upper BSR. This will apply pressure to the wellbore.
4. Proceed with a low test on the envelope (250-350 psi, 5 min) and if successful, keep pressuring up to the high test pressure as per the following steps.

Test Criteria

Identify Primary Tested Components | Legend | 100%

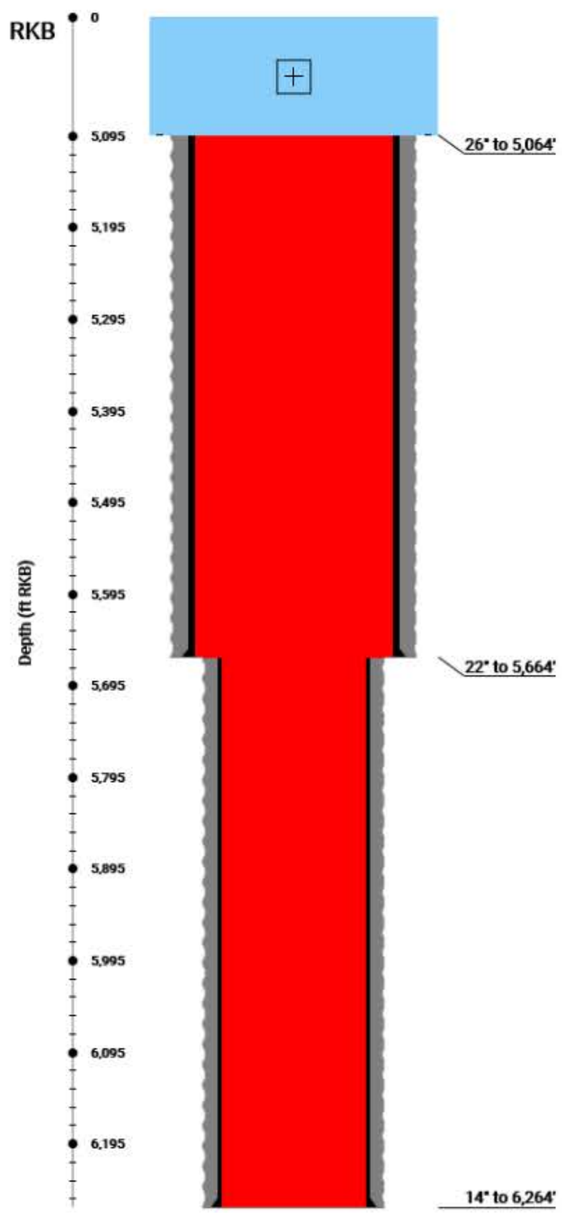
Add Pipe | ☐ Enable Isolated Pressure



Schematic Diagram

Wellbore Diagram

Pressure Source: From Schematic | Identify Primary Tested Components



Step 1

Duplicate

Pressure Criteria | Volume Criteria

Acceptance Criteria (Explanation)

Per CFR 250.721 & BP Practices:
- Pressure decline should be less than 10% in a 30 minutes test in order to resume operations (BSEE)
- Stable or decreasing pressure fall off less than 5 psi/min for the final 15 minutes of the test (minimum undisturbed 30 minutes), (BP)

Total Test System Volume

Add Row

Discription	Volume (bbls)
Surface Lines	5
Choke/Kill Line	99
Total	**104**

Volume Alerts

Add Row

Pressure (psi)	Cumulative Volume Pumped/Bled (bbls)		
250	Min 600	Max 800	Volume 1000
1000	Min 650	Max 950	Volume 1000

Pressure Alerts

Add Alert

Pressure Alert	4900 psi
Pressure Alert 2	3800 psi

Test Fluid

Add Row

Select Test Fluid | Other

Fluid	Fluid Weight (ppg)		Tempature (C)	
	Test	System	Site Ambient	Downhole
SOBM	72	75	27	72
SeaWater	62	68	28	78
Brine	105	106	26	73

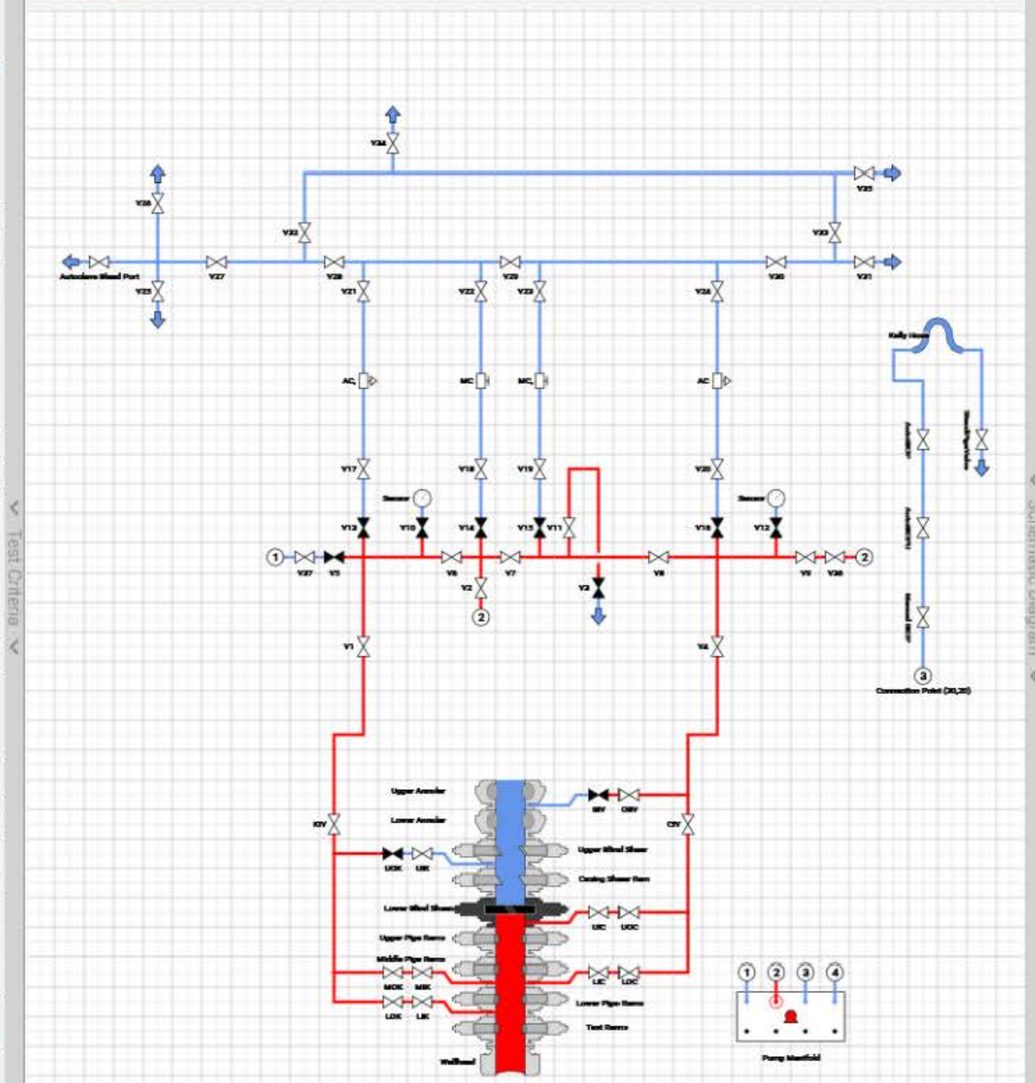
Expected Pressure Change Due to Thermal Effects

...

Test Criteria

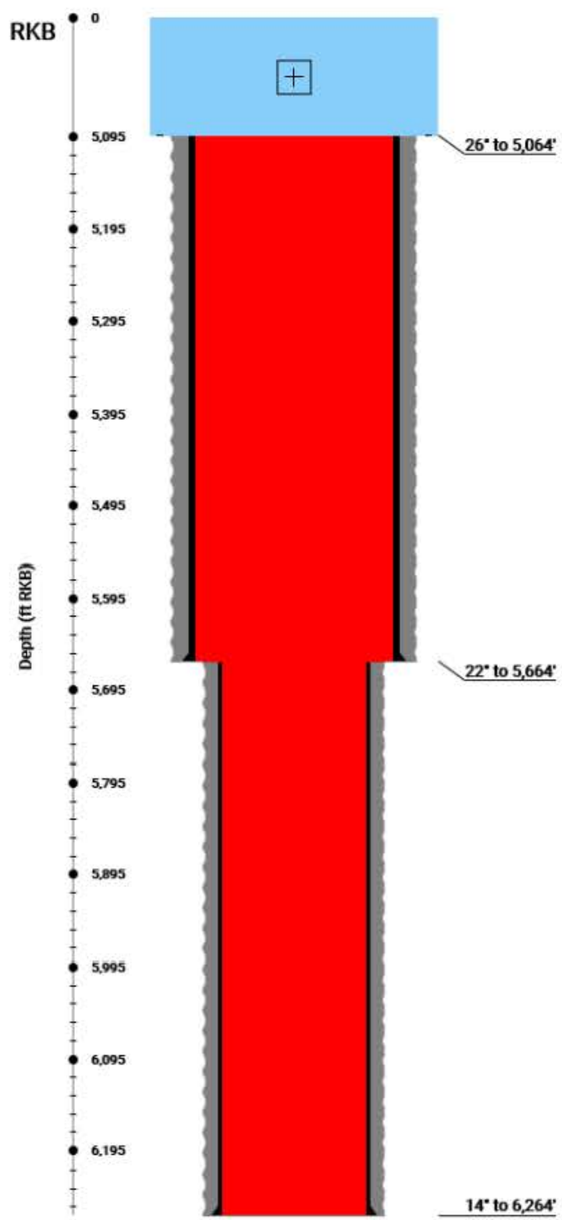
Identify Primary Tested Components | Legend | 100%

Add Pipe | Enable Isolated Pressure



Wellbore Diagram
Schematic Diagram

Pressure Source: From Schematic | Identify Primary Tested Components



Plan Reporting

* Are required fields

Route For Approval

Testing Reports — Publish Report

Plan Report
Plan Report with Checklist
Appendix
APD Report
Verification Metrix
Casing Plan Report

Plan Approvals

Add Plan Owners

Plan Owners - Email

Delete	Jim.Anderson@BP.com
Delete	Jane.Smith@BP.com

Add Acknowledgers

Acknowledgers - Email

Delete	Jane.Smith@BP.com

Add Approvers

Approvers - Email

Delete	Jim.Anderson@BP.com
Delete	Jane.Smith@BP.com

Add CC

CC - Email

Delete	Jim.Anderson@BP.com
Delete	Jane.Smith@BP.com

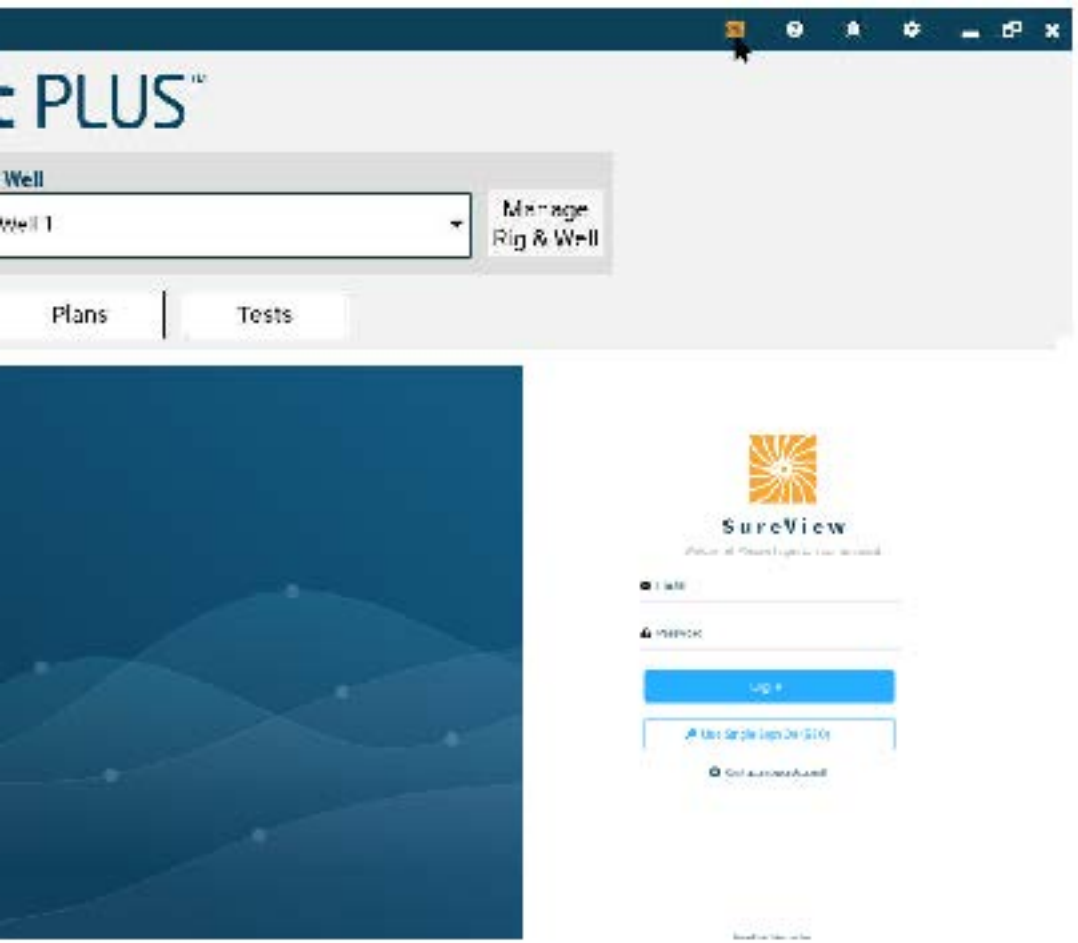
Plan Reporting

* Are required fields

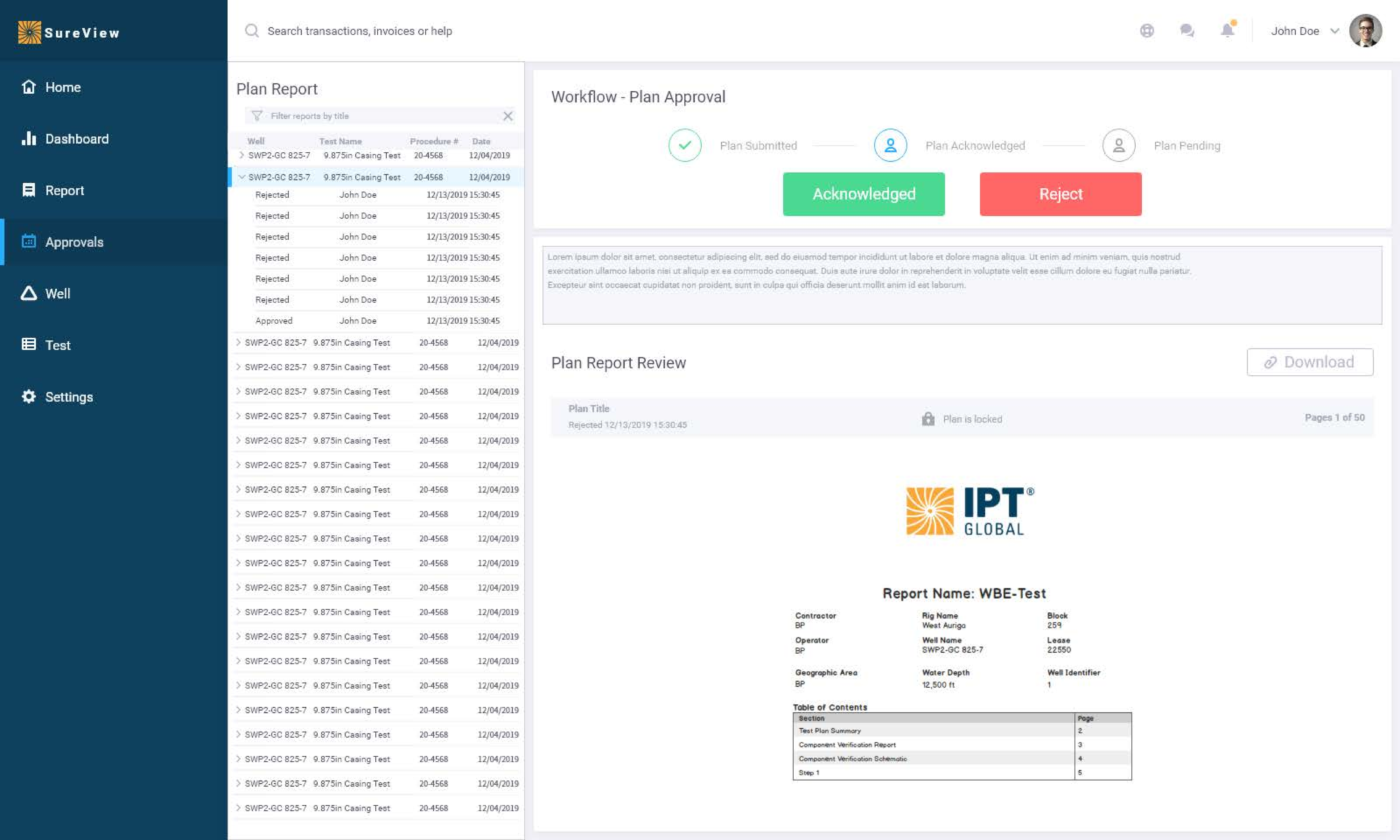
*Rig West Auriga *Well SWP2-GC 825-7 Start Testing

Testing Reports Publish Report

Plan Report
Plan Report with Checklist
Appendix
APD Report
Verification Metrix
Casing Plan Report


PLUS
Well
Well 1
Manage
Rig & Well
Plans
Tests
SureView


03:49 PM
Inbox
Focused
Other
Notification for Review
IPT
GLOBAL
A Test Plan has been routed for acknowledgment and requires your attention. Please click below to review.
Click to Review


SureView
Search transactions, invoices or help
John Doe
Home
Dashboard
Report
Approvals
Well
Test
Settings
Plan Report
Filter reports by title
Well | Test Name | Procedure # | Date
SWP2-GC 825-7 | 9.875in Casing Test | 20-4568 | 12/04/2019
SWP2-GC 825-7 | 9.875in Casing Test | 20-4568 | 12/04/2019
Rejected | John Doe | 12/13/2019 15:30:45
Rejected | John Doe | 12/13/2019 15:30:45
Rejected | John Doe | 12/13/2019 15:30:45
Rejected | John Doe | 12/13/2019 15:30:45
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Approved | John Doe | 12/13/2019 15:30:45
SWP2-GC 825-7 | 9.875in Casing Test | 20-4568 | 12/04/2019
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SWP2-GC 825-7 | 9.875in Casing Test | 20-4568 | 12/04/2019
SWP2-GC 825-7 | 9.875in Casing Test | 20-4568 | 12/04/2019
Workflow - Plan Approval
Plan Submitted
Plan Acknowledged
Plan Pending
Acknowledged
Reject
Lorem ipsum dolor sit amet, consectetur adipiscing elit, sed do eiusmod tempor incididunt ut labore et dolore magna aliqua. Ut enim ad minim veniam, quis nostrud exercitation ullamco laboris nisi ut aliquip ex ea commodo consequat. Duis aute irure dolor in reprehenderit in voluptate velit esse cillum dolore eu fugiat nulla pariatur. Excepteur sint occaecat cupidatat non proident, sunt in culpa qui officia deserunt mollit anim id est laborum.
Plan Report Review
Download
Plan Title
Rejected 12/13/2019 15:30:45
Plan is locked
Pages 1 of 50
IPT® GLOBAL
Report Name: WBE-Test
Contractor BP
Rig Name West Auriga
Block 259
Operator BP
Well Name SWP2-GC 825-7
Lease 22550
Geographic Area BP
Water Depth 12,500 ft
Well Identifier 1
Table of Contents
Section | Page
Test Plan Summary | 2
Component Verification Report | 3
Component Verification Schematic | 4
Step 1 | 5

Plan Rejected

Wellbore Test Title **Date** 9/15/2019 13:16:22

Reasoning why Plan is rejected?

Reject Cancel

SureView

Search transactions, invoices or help

John Doe

- Home
- Dashboard
- Report
- Approvals
- Well
- Test
- Settings

Plan Report

Filter reports by title

Well	Test Name	Procedure #	Date
SWP2-GC 825-7	9.875in Casing Test	20-4568	12/04/2019
SWP2-GC 825-7	9.875in Casing Test	20-4568	12/04/2019
Rejected	John Doe		12/13/2019 15:30:45
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SWP2-GC 825-7	9.875in Casing Test	20-4568	12/04/2019
SWP2-GC 825-7	9.875in Casing Test	20-4568	12/04/2019

Workflow - Plan Approval

Plan Submitted — Plan Acknowledged — Plan Pending

Suspend

Lorem ipsum dolor sit amet, consectetur adipiscing elit, sed do eiusmod tempor incididunt ut labore et dolore magna aliqua. Ut enim ad minim veniam, quis nostrud exercitation ullamco laboris nisi ut aliquip ex ea commodo consequat. Duis aute irure dolor in reprehenderit in voluptate velit esse cillum dolore eu fugiat nulla pariatur. Excepteur sint occaecat cupidatat non proident, sunt in culpa qui officia deserunt mollit anim id est laborum.

Plan Report Review

Download

Plan Title
Rejected 12/13/2019 15:30:45

Plan is locked

Pages 1 of 50

IPT® GLOBAL

Report Name: WBE-Test

Contractor	Rig Name	Block
BP	West Auriga	259
Operator	**Well Name**	**Lease**
BP	SWP2-GC 825-7	22550
Geographic Area	**Water Depth**	**Well Identifier**
BP	12,500 ft	1

Table of Contents

Plan Rejected

Wellbore Test Title **Date** 9/15/2019 13:16:22

Reasoning why Plan is rejected?

Reject Cancel

SureView

Search transactions, invoices or help

John Doe

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- Test
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Plan Report

Filter reports by title

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SWP2-GC 825-7	9.875in Casing Test	20-4568	12/04/2019
SWP2-GC 825-7	9.875in Casing Test	20-4568	12/04/2019
SWP2-GC 825-7	9.875in Casing Test	20-4568	12/04/2019

Workflow - Plan Approval

Plan Submitted — Plan Acknowledged — Plan Submitted

Cancel Approved

Lorem ipsum dolor sit amet, consectetur adipiscing elit, sed do eiusmod tempor incididunt ut labore et dolore magna aliqua. Ut enim ad minim veniam, quis nostrud exercitation ullamco laboris nisi ut aliquip ex ea commodo consequat. Duis aute irure dolor in reprehenderit in voluptate velit esse cillum dolore eu fugiat nulla pariatur. Excepteur sint occaecat cupidatat non proident, sunt in culpa qui officia deserunt mollit anim id est laborum.

Plan Report Review

Download

Plan Title
Rejected 12/13/2019 15:30:45

Plan is locked

Pages 1 of 50

IPT® GLOBAL

Report Name: WBE-Test

Contractor	Rig Name	Block
BP	West Auriga	259
Operator	**Well Name**	**Lease**
BP	SWP2-GC 825-7	22550
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BP	12,500 ft	1

Table of Contents

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Search transactions, invoices or help

John Doe

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- Well
- Test
- Settings

Plan Report

Workflow - Plan Approval

Cancel Approved

Download

Plan Rejected

Wellbore Test Title **Date** 9/15/2019 13:16:22

Reasoning why Plan is rejected?

Reject

Cancel

IPT GLOBAL | SureTec PLUS

Rig West Auriga | Well SWP2-GC 825-7 | Test WBE-Test | Disconnected

1

Current 1 | Next 1a

Newly Pressurized 14" Liner [5,664'-6,264'], 22" Casing [5,095'-5,664'], Cement [5,664'-6,264'], IBV-R, Lower Blind Shear, UOK-L, V3-T, V5-R, V10-B, V12-B, V13-B, V14-B, V15-B, V16-B

Previously Pressurized —

Attempt 1

Comments

Actions Taken

5.3.2.a.5

HP < 480.0 psi (10%) / 30 min
Avg < 5 psi/min over 15 min
Decline validation in 5:49

Elapsed Time	Pressure Δ	Trend
00:38:54	-265 psi	10:00

Rate of Change -2.7 psi/min

Pressure 5,033 psi

Rate	Volume
0.00 bbl/min	3.65 bbl

Analysis in progress

PAUSE | RESTART ANALYSIS | STOP

Test Checklist

- Automatic backup is disabled.
- Not connected
- Test Overview
  - Incomplete report information
- Test Approval

Plan Approvals

Add Plan Owners

Plan Owners - Email

Delete Jim.Anderson@BP.com
Delete Jane.Smith@BP.com

Add Acknowledgers

Acknowledgers - Email

Delete Jane.Smith@BP.com

Add Approvers

Approvers - Email

Delete Jim.Anderson@BP.com
Delete Jane.Smith@BP.com

Add CC

CC - Email

Delete Jim.Anderson@BP.com
Delete Jane.Smith@BP.com

Test Overview

Summary | Report Information | Transducer

Comments - General

Comments

Plan Information

Name	Liner
Type	Liner
Description	
Requires bleed between attempts	

Wellbore

Wellbore	Wellbore 1
Current Phase	Phase 1
Phase Description	

IPT GLOBAL

Rig West Auriga Well SWP2-GC 825-7 Test WBE-Test Running

1
11,500 psi

Current 1 Next 1a

Newly Pressurized 14" Liner [5,664'-6,264'], 22" Casing [5,095'-5,664'], Cement [5,664'-6,264'], IBV-R, Lower Blind Shear, UOK-L, V3-T, V5-R, V10-B, V12-B, V13-B, V14-B, V15-B, V16-B

Previously Pressurized —

Attempt 1

Comments

...

Actions Taken

...

5.3.2.a.5

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Avg < 5 psi/min over 15 min
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Elapsed Time	Pressure Δ	Trend
00:38:54	-265 psi	10:00

Rate of Change -2.7 psi/min

Pressure 5,033 psi

Rate	Volume
0.00 bbl/min	3.65 bbl

Analysis in progress

PAUSE | RESTART ANALYSIS | STOP

Attempt 1

Compare ☐

Action

Charts | Summary

Summary

Attempt	
Status	
Start Time	
End Time	
Duration	
Final Pressure	
Total Volume	
Pressurized Components	

Pressure / Cumulative Volume

Planned Pressure (psi)	Planned Cumulative Volume (bbls)	Actual Pressure (psi)	Actual Cumulative Volume (bbls)	Actual Volume Bled (bbls)
250	2.1	344	2.2	-
1000	8.5	1082	10.1	-

IPT GLOBAL

Rig West Auriga | Well SWP2-GC 825-7 | Test WBE-Test | Running

1
11,500 psi

Current 1 | Next 1a

Newly Pressurized 14" Liner [5,664'-6,264'], 22" Casing [5,095'-5,664'], Cement [5,664'-6,264'], IBV-R, Lower Blind Shear, UOK-L, V3-T, V5-R, V10-B, V12-B, V13-B, V14-B, V15-B, V16-B

Previously Pressurized —

Attempt 1

Comments

...

Actions Taken

... 5.3.2.a.5

HP < 480.0 psi (10%) / 30 min
Avg < 5 psi/min over 15 min
Decline validation in 5:49

Elapsed Time	Pressure Δ	Trend
00:38:54	-265 psi	10:00

Rate of Change -2.7 psi/min

Pressure 5,033 psi

Rate	Volume
0.00 bbl/min	3.65 bbl

Analysis in progress

PAUSE | RESTART ANALYSIS | STOP

Attempt 1

Compare ☐

Action

Charts | Summary

Summary

Attempt	
Status	
Start Time	
End Time	
Duration	
Final Pressure	
Total Volume	
Pressurized Components	

Pressure / Cumulative Volume 5.3.2.a.4

Planned Pressure (psi)	Planned Cumulative Volume (bbls)	Actual Pressure (psi)	Actual Cumulative Volume (bbls)	Actual Volume Bled (bbls)
250	2.1	344	2.2	-
1000	8.5	1082	10.1	-

Alert - Volume

Test volume is over the test range. Click here to confirm and add comments.

1
4,800 psi
3.65 bbl

Current 1 | Next 1a

Newly Pressurized 14" Liner [5,664'-6,264'], 22" Casing [5,095'-5,664'], Cement [5,664'-6,264'], IBV-R, Lower Blind Shear, UOK-L, V3-T, V5-R, V10-B, V12-B, V13-B, V14-B, V15-B, V16-B

Previously Pressurized ---

Attempt 1

Comments

Actions Taken

--- 5.3.2.a.5

HP < 480.0 psi (10%) / 30 min
Avg < 5 psi/min over 15 min
Decline validation in 5:49

Elapsed Time	Pressure Δ	Trend
00:38:54	-265 psi	10:00

Rate of Change -2.7 psi/min

Pressure 5,033 psi

Rate	Volume
0.00 bbl/min	3.65 bbl

Analysis in progress

PAUSE | RESTART ANALYSIS | STOP

Comments

Time	Type	Comments/Actions Taken	Signature	Action
2019-10-08 13:30	Comments – General	Lorem ipsum dolor sit amet, periculis eloquentiam in duo, blandit gubergren incorrupte eu quo. Zril placerat delicatissimi no vim. Sint verear conceptam vim eu. Ei cum eripuit delectus ocurreret, ignota mollis tractatos vel ad.	...	View
2019-10-08 13:42	Alert - Volume			Save

Test Overview

Summary | Report Information | Transducer

Comments - General

Comments

Well Information

Water Depth	5,000

Plan Information

Name	Positive Test for 9.875in Casing Test
Type	Casing
Description	SWP2 - GC 825-7 Wellbore Integrity Positive Test #04 for 9.875in Casing Test
Requires bleed between attempts	Required

Wellbore

Wellbore	SWP2-GC 825-7 Csg
Current Phase	Phase 1
Phase Description	

Pipe Sizes

Pipe A	2 7/8

Pressure/Cumulative Volume

Pressure (psi)	Cumulative Volume Pumped (bbls)			Cumulative Volume Bled (bbls)		
	Volume	Min	Max	Volume	Min	Max
250	250	2.0	5.0	850	2.0	4.0
1000	780	3.0	4.5	950	2.5	4.5

1
4,800 psi
3.65 bbl

Current 1 | Next 1a

Newly Pressurized 14" Liner [5,664'-6,264'], 22" Casing [5,095'-5,664'], Cement [5,664'-6,264'], IBV-R, Lower Blind Shear, UOK-L, V3-T, V5-R, V10-B, V12-B, V13-B, V14-B, V15-B, V16-B

Previously Pressurized ---

Attempt 1

Comments

Actions Taken

--- 5.3.2.a.5

HP < 480.0 psi (10%) / 30 min
Avg < 5 psi/min over 15 min
Decline validation in 5:49

Elapsed Time	Pressure Δ	Trend
00:38:54	-265 psi	10:00

Rate of Change -2.7 psi/min

Pressure 5,033 psi

Rate	Volume
0.00 bbl/min	3.65 bbl

Analysis in progress

PAUSE | RESTART ANALYSIS | STOP

Attempt 1

Operational Procedures Test Checklis

Observations Made During the Wellbore Integrity Test

- [ ] Is the final pressure equal or greater than the target pressure for the positive pressure test?
- [ ] Is the final pressure equal or greater than the target pressure for the negative pressure test?
- [ ] Does the pressure decline/buildup behavior meet the acceptance criteria?
- [ ] Does the final vs target volume pumped comparison fall within the allowable acceptance range (equal or less than 15%)?
- [ ] Is the expected test fluid volume bled back vs. actual volume bled for negative test in the agreed allowable range?
- [ ] Is the possible gain/loss in the test volume consistent with demonstrating integrity and within the allowable acceptance range (equal or less than 1.5 bbl)'

Test Overview

Summary | Report Information | Transducer

Comments - General

Comments	

Well Information

Water Depth	5,000

Plan Information

Name	Positive Test for 9.875in Casing Test
Type	Casing
Description	SWP2 - GC 825-7 Wellbore Integrity Positive Test #04 for 9.875in Casing Test
Requires bleed between attempts	Required

Wellbore

Wellbore	SWP2-GC 825-7 Csg
Current Phase	Phase 1
Phase Description	

Pipe Sizes

Pipe A	2 7/8

1

Test Checklist

Test Competed - Ready to be Sent for Approvals.

Type of Test: Liner | Test Name: 9.875in Casing Test | Send For Approvals

Email/Phone Edit

Plan Owner
- John.Doe@PB.com

Acknowledgers
- Jim.Anderson@BP.com
- Jane.Smith@BP.com
- 281-555-5555

Approvers
- John.Doe@PB.com

CC
- John.Doe@PB.com

Test Overview

Summary | Report Information | Transducer

Comments - General 5.3.2.a.1

Comments	

Well Information

Water Depth	5,000

Plan Information

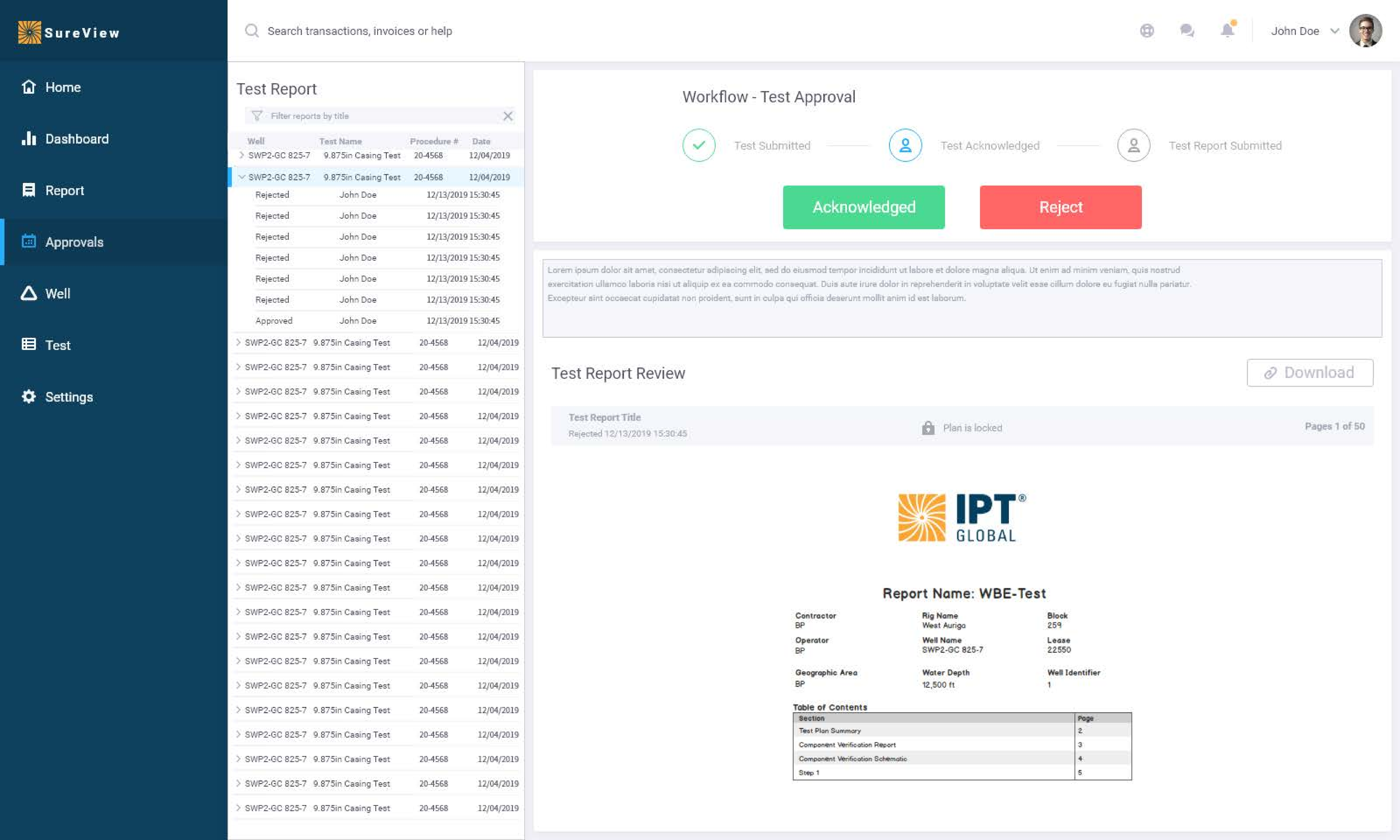
Name	Positive Test for 9.875in Casing Test
Type	Casing
Description	SWP2 - GC 825-7 Wellbore Integrity Positive Test #04 for 9.875in Casing Test
Requires bleed between attempts	Required

Wellbore

Wellbore	SWP2-GC 825-7 Csg
Current Phase	Phase 1
Phase Description	

Pipe Sizes

Pipe A	2 7/8



SureView
Search transactions, invoices or help
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Well
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Settings
Test Report
Filter reports by title
Well
Test Name
Procedure #
Date
SWP2-GC 825-7 9.875in Casing Test 20-4568 12/04/2019
SWP2-GC 825-7 9.875in Casing Test 20-4568 12/04/2019
Rejected John Doe 12/13/2019 15:30:45
Rejected John Doe 12/13/2019 15:30:45
Rejected John Doe 12/13/2019 15:30:45
Rejected John Doe 12/13/2019 15:30:45
Rejected John Doe 12/13/2019 15:30:45
Rejected John Doe 12/13/2019 15:30:45
Approved John Doe 12/13/2019 15:30:45
SWP2-GC 825-7 9.875in Casing Test 20-4568 12/04/2019
Workflow - Test Approval
Test Submitted
Test Acknowledged
Test Report Submitted
Acknowledged
Reject
Lorem ipsum dolor sit amet, consectetur adipiscing elit, sed do eiusmod tempor incididunt ut labore et dolore magna aliqua. Ut enim ad minim veniam, quis nostrud exercitation ullamco laboris nisi ut aliquip ex ea commodo consequat. Duis aute irure dolor in reprehenderit in voluptate velit esse cillum dolore eu fugiat nulla pariatur. Excepteur sint occaecat cupidatat non proident, sunt in culpa qui officia deserunt mollit anim id est laborum.
Test Report Review
Download
Test Report Title
Rejected 12/13/2019 15:30:45
Plan is locked
Pages 1 of 50
IPT® GLOBAL
Report Name: WBE-Test
Contractor BP
Rig Name West Auriga
Block 259
Operator BP
Well Name SWP2-GC 825-7
Lease 22550
Geographic Area BP
Water Depth 12,500 ft
Well Identifier 1
Table of Contents
Section / Page
Test Plan Summary 2
Component Verification Report 3
Component Verification Schematic 4
Step 1 5

SureView

Search transactions, invoices or help

John Doe

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Dashboard

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Test Report

Workflow - Test Approval

Acknowledged

Reject

Download

Test Report Rejected

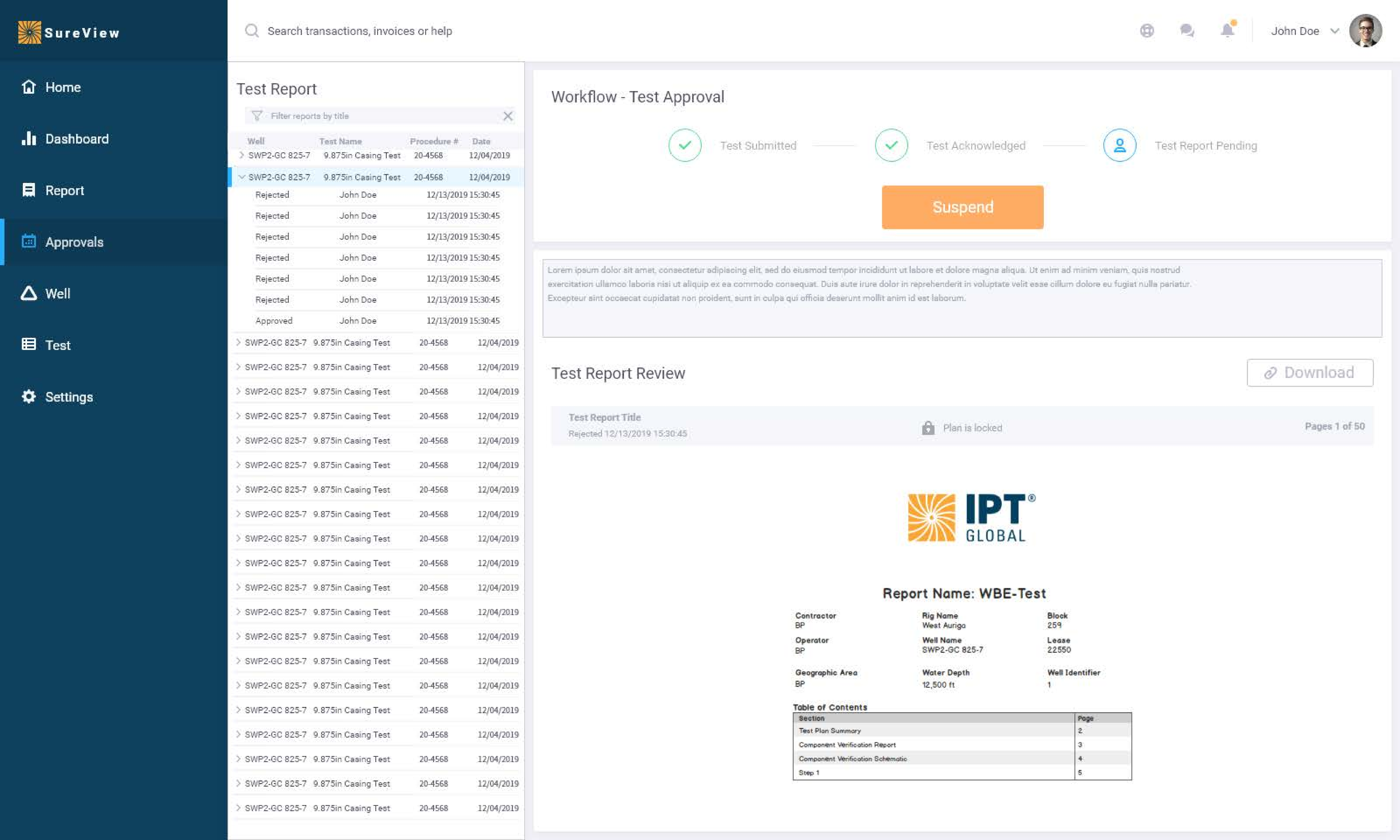
Wellbore Test Title

Date 9/15/2019 13:16:22

Reasoning why Test Report is rejected?

Reject

Cancel



SureView
Search transactions, invoices or help
John Doe
Home
Dashboard
Report
Approvals
Well
Test
Settings
Test Report
Filter reports by title
Well | Test Name | Procedure # | Date
SWP2-GC 825-7 | 9.875in Casing Test | 20-4568 | 12/04/2019
SWP2-GC 825-7 | 9.875in Casing Test | 20-4568 | 12/04/2019
Rejected | John Doe | 12/13/2019 15:30:45
Rejected | John Doe | 12/13/2019 15:30:45
Rejected | John Doe | 12/13/2019 15:30:45
Rejected | John Doe | 12/13/2019 15:30:45
Rejected | John Doe | 12/13/2019 15:30:45
Rejected | John Doe | 12/13/2019 15:30:45
Approved | John Doe | 12/13/2019 15:30:45
SWP2-GC 825-7 | 9.875in Casing Test | 20-4568 | 12/04/2019
SWP2-GC 825-7 | 9.875in Casing Test | 20-4568 | 12/04/2019
SWP2-GC 825-7 | 9.875in Casing Test | 20-4568 | 12/04/2019
SWP2-GC 825-7 | 9.875in Casing Test | 20-4568 | 12/04/2019
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SWP2-GC 825-7 | 9.875in Casing Test | 20-4568 | 12/04/2019
SWP2-GC 825-7 | 9.875in Casing Test | 20-4568 | 12/04/2019
SWP2-GC 825-7 | 9.875in Casing Test | 20-4568 | 12/04/2019
SWP2-GC 825-7 | 9.875in Casing Test | 20-4568 | 12/04/2019
SWP2-GC 825-7 | 9.875in Casing Test | 20-4568 | 12/04/2019
SWP2-GC 825-7 | 9.875in Casing Test | 20-4568 | 12/04/2019
SWP2-GC 825-7 | 9.875in Casing Test | 20-4568 | 12/04/2019
SWP2-GC 825-7 | 9.875in Casing Test | 20-4568 | 12/04/2019
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SWP2-GC 825-7 | 9.875in Casing Test | 20-4568 | 12/04/2019
SWP2-GC 825-7 | 9.875in Casing Test | 20-4568 | 12/04/2019
SWP2-GC 825-7 | 9.875in Casing Test | 20-4568 | 12/04/2019
SWP2-GC 825-7 | 9.875in Casing Test | 20-4568 | 12/04/2019
Workflow - Test Approval
Test Submitted
Test Acknowledged
Test Report Pending
Suspend
Lorem ipsum dolor sit amet, consectetur adipiscing elit, sed do eiusmod tempor incididunt ut labore et dolore magna aliqua. Ut enim ad minim veniam, quis nostrud exercitation ullamco laboris nisi ut aliquip ex ea commodo consequat. Duis aute irure dolor in reprehenderit in voluptate velit esse cillum dolore eu fugiat nulla pariatur. Excepteur sint occaecat cupidatat non proident, sunt in culpa qui officia deserunt mollit anim id est laborum.
Test Report Review
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Test Report Title
Rejected 12/13/2019 15:30:45
Plan is locked
Pages 1 of 50
IPT® GLOBAL
Report Name: WBE-Test
Contractor BP
Rig Name West Auriga
Block 259
Operator BP
Well Name SWP2-GC 825-7
Lease 22550
Geographic Area BP
Water Depth 12,500 ft
Well Identifier 1
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Component Verification Report | 3
Component Verification Schematic | 4
Step 1 | 5

Test Report Rejected

Wellbore Test Title **Date** 9/15/2019 13:16:22

Reasoning why Test Report is rejected?

Reject Cancel

SureView

Search transactions, invoices or help

John Doe

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- Report
- Approvals
- Well
- Test
- Settings

Test Report

Filter reports by title

Well	Test Name	Procedure #	Date
SWP2-GC 825-7	9.875in Casing Test	20-4568	12/04/2019
SWP2-GC 825-7	9.875in Casing Test	20-4568	12/04/2019
Rejected	John Doe		12/13/2019 15:30:45
Rejected	John Doe		12/13/2019 15:30:45
Rejected	John Doe		12/13/2019 15:30:45
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SWP2-GC 825-7	9.875in Casing Test	20-4568	12/04/2019
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SWP2-GC 825-7	9.875in Casing Test	20-4568	12/04/2019
SWP2-GC 825-7	9.875in Casing Test	20-4568	12/04/2019
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SWP2-GC 825-7	9.875in Casing Test	20-4568	12/04/2019
SWP2-GC 825-7	9.875in Casing Test	20-4568	12/04/2019
SWP2-GC 825-7	9.875in Casing Test	20-4568	12/04/2019

Workflow - Test Approval

Test Submitted — Test Acknowledged — Test Report Submitted

Cancel Approved

Lorem ipsum dolor sit amet, consectetur adipiscing elit, sed do eiusmod tempor incididunt ut labore et dolore magna aliqua. Ut enim ad minim veniam, quis nostrud exercitation ullamco laboris nisi ut aliquip ex ea commodo consequat. Duis aute irure dolor in reprehenderit in voluptate velit esse cillum dolore eu fugiat nulla pariatur. Excepteur sint occaecat cupidatat non proident, sunt in culpa qui officia deserunt mollit anim id est laborum.

Test Report Review

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Test Report Title
Rejected 12/13/2019 15:30:45

Plan is locked

Pages 1 of 50

IPT® GLOBAL

Report Name: WBE-Test

Contractor	Rig Name	Block
BP	West Auriga	259
Operator	**Well Name**	**Lease**
BP	SWP2-GC 825-7	22550
Geographic Area	**Water Depth**	**Well Identifier**
BP	12,500 ft	1

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SureView

Search transactions, invoices or help

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- Settings

Test Report

Workflow - Test Approval

Test Submitted — Test Acknowledged — Test Report Submitted

Cancel Approved

Download

Test Report Rejected

Wellbore Test Title **Date** 9/15/2019 13:16:22

Reasoning why Test Report is rejected?

Reject

Cancel

Positive Test for 9.875in Casing Test - Draft

Phase 1

Contractor contractor name	Rig Name West Auriga	Block 09
Operator BP	Well Name SWP2-GC-825-7	Lease 659824-06
Geographic Area GoM	Water Depth 5000 ft	Well Identifier SWP2
Test Started 2020-01-20 00:00 (UTC-6)	Test Ended 2020-01-20 01:23 (UTC-6)	Test Duration (h:m:s) 01:23:16

Table of Contents

Positive Test for 9.875in Casing Test - Draft

Phase 1, Step 1	✔ Pass

Notes: Hold Point D13: Verify positive pressure test of casing/liner/ and/or casing hanger seal assembly/lock down sleeve installation - to be approved by WSUP.
Hold Point D15: Verify intergrity {positive test} of lower and upper suspension barriers.

Not Verified: Lower Blind Shear, IBV-R, UOK-L, V3-T, V16-B, V12-B, V5-R, V13-B, V14-B, V10-B, V15-B, 22" Casing [5,095'-5,664'], 14" Liner [5,664'-6,264'], Cement [5,664'-6,264']

Test Pressure: 4,800psi | **Box Length:** 30min | **Maximum Decline:** 480psi (10%)
With Flat-Line: Avg < 5 psi/min over 15 min

Time Held:	00:45:59	**Initial psi:**	6,274	**Final psi:**	6,066	**Pressure Change:**	-208
Final ROC psi/min:	-1.8